

Introduction and Major Contributions

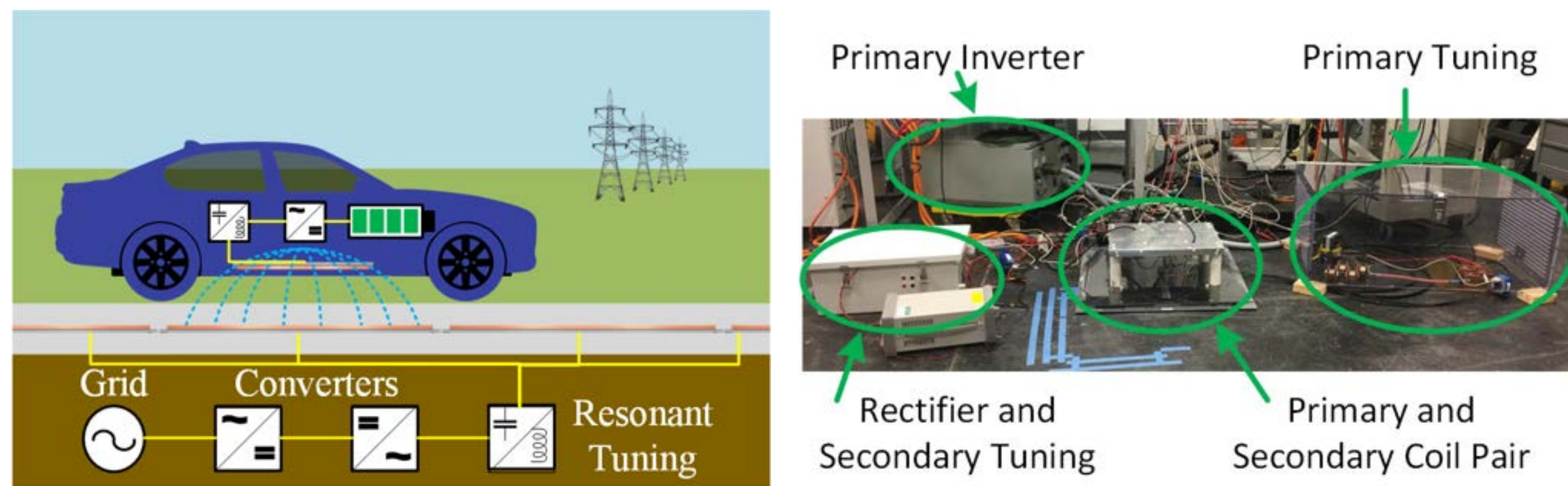
- Two methods are developed for the modeling of electric vehicles (EVs) as energy storage considering efficiency and user behavior
- Proposed models can be used to explore methods of grid or emergency support after extreme weather events or outages
- An example case study is provided for the utilization of a fleet of vehicles in a residential neighborhood to provide localized support.

Energy Storage Operation using Available EVs

- The temporal mismatch between renewably generated energy availability and peak electricity demand could lead to large periods of unmet demand due to the variability of weather-based resources
- Areas with high renewable penetration benefit from the integration of accompany energy storage but suffer from high costs of implementation and the need for specialized systems
- The cost of residential storage can be offset by using EVs with V2X capability, benefitting from low urban battery capacity utilization
- The contribution of energy storage can be modeled depending on the imbalance between renewable energy and load demand.

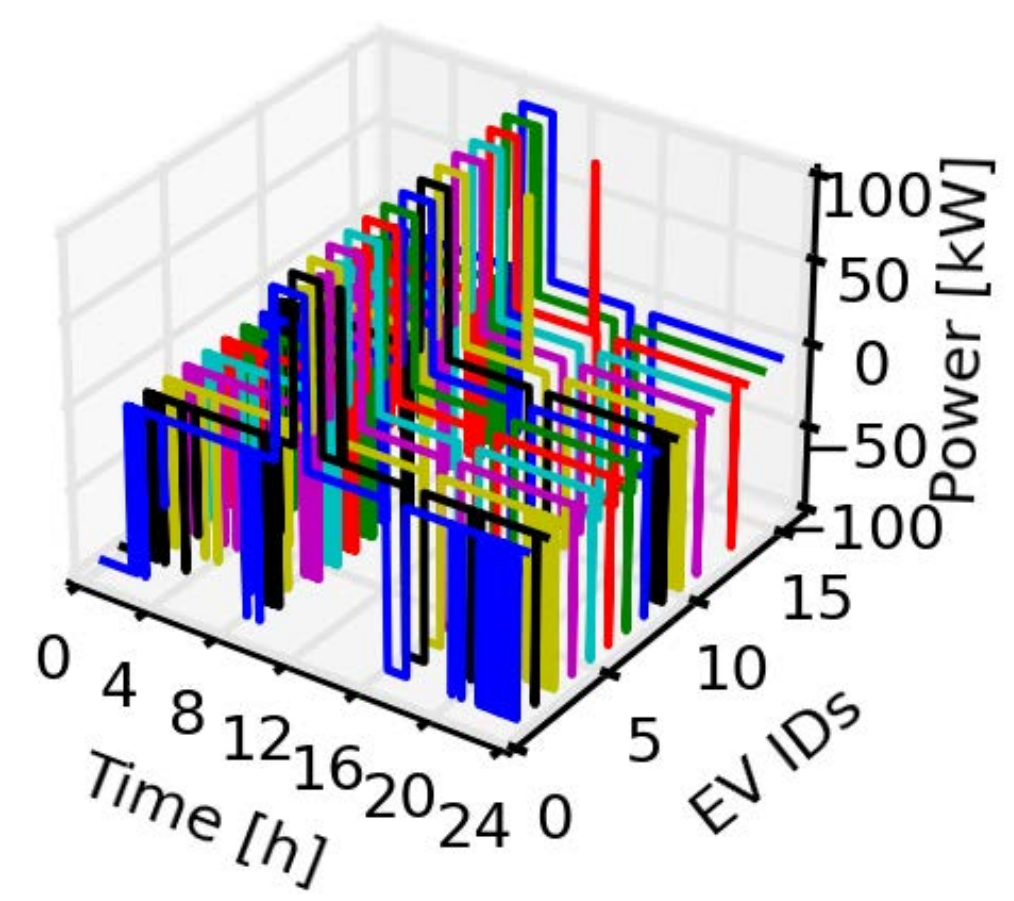
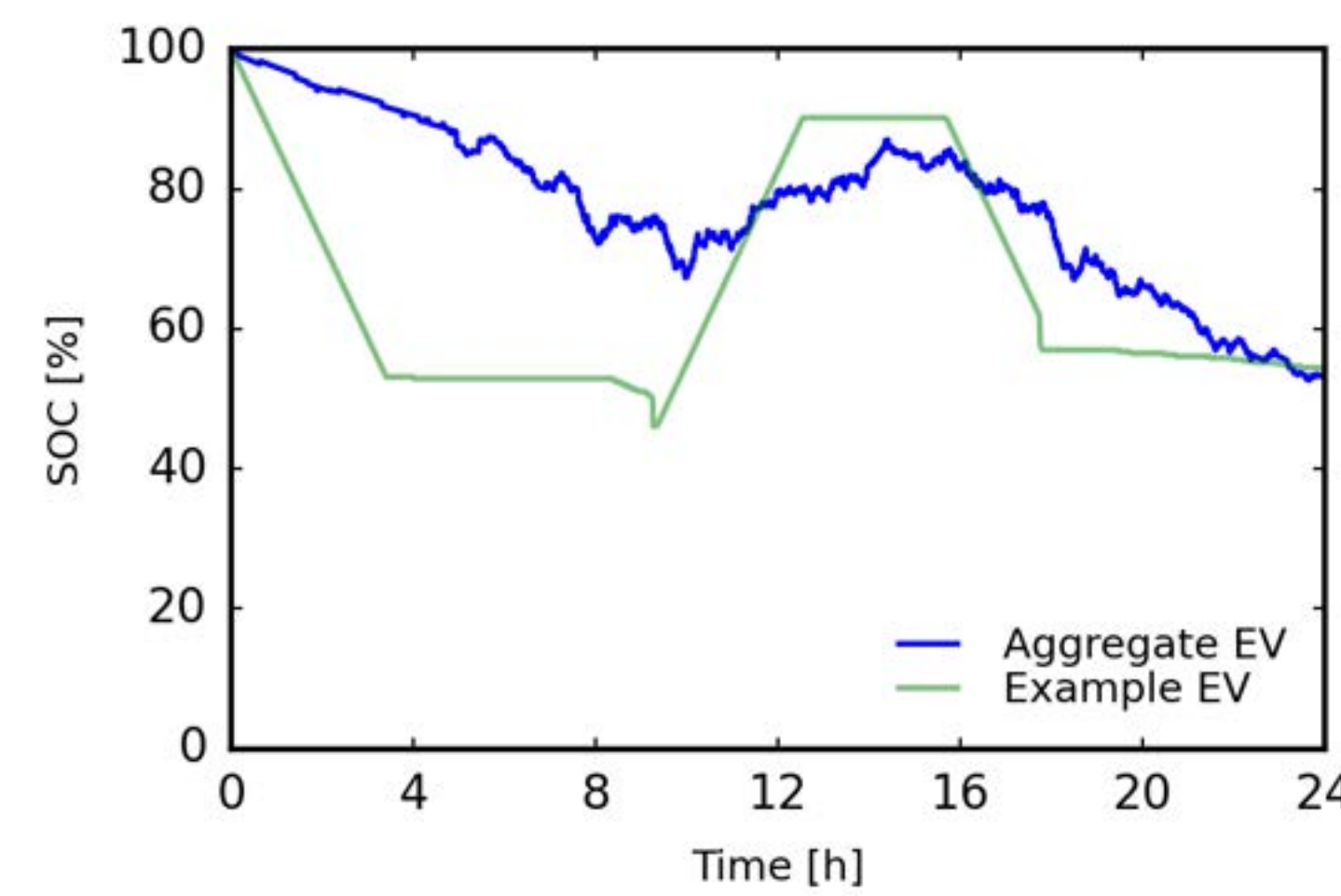
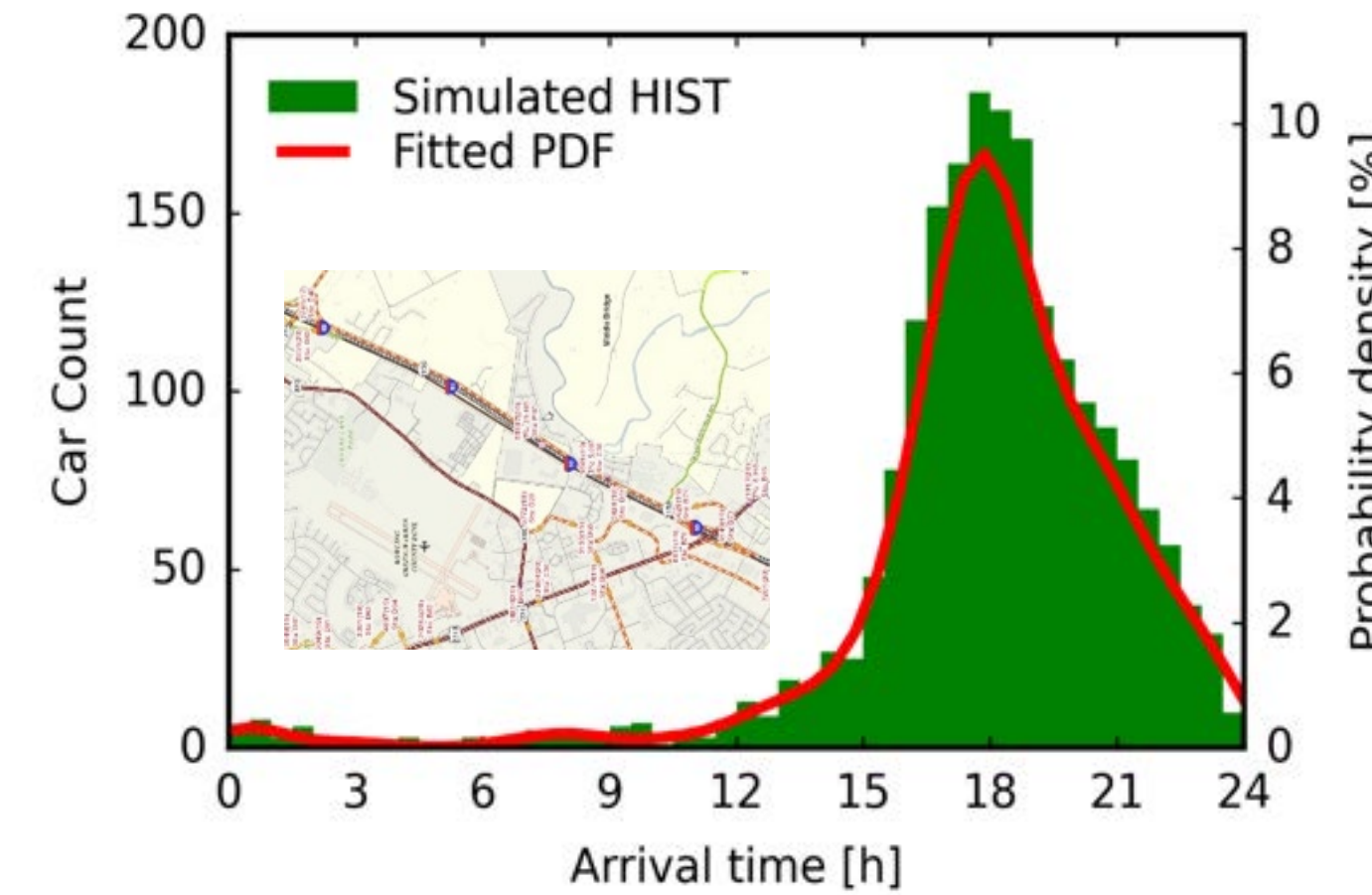
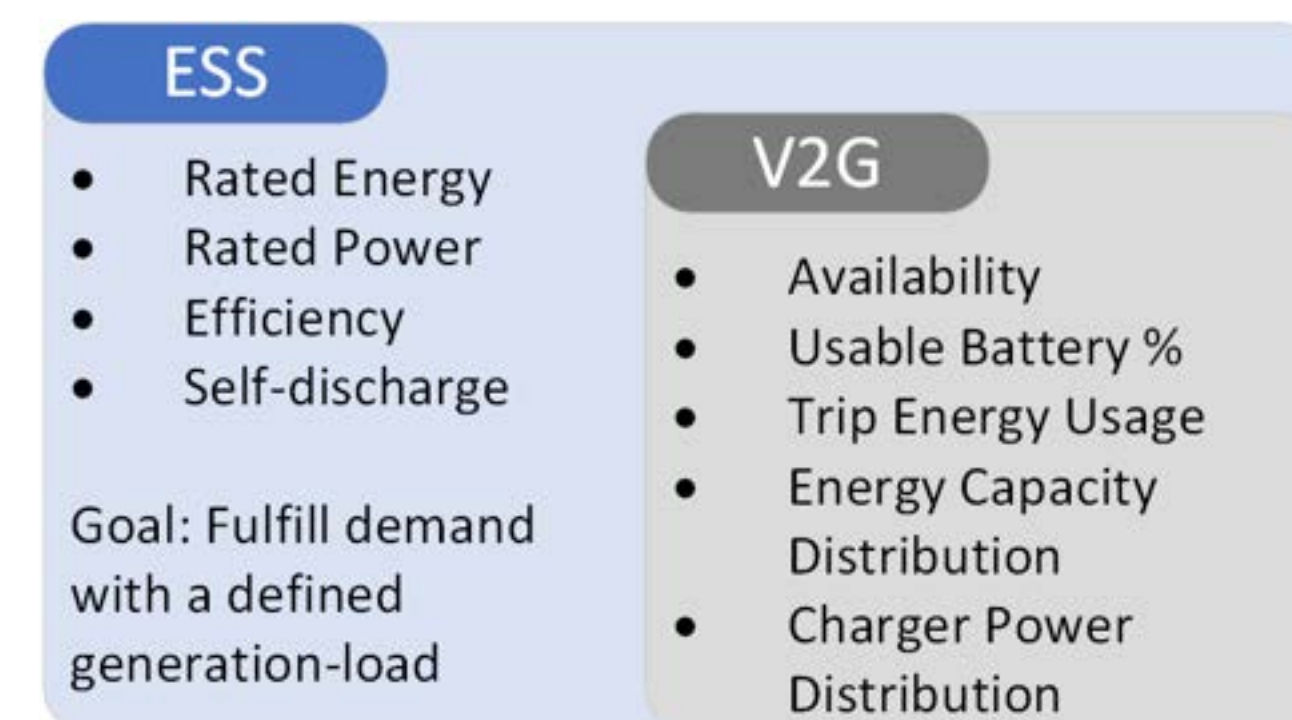
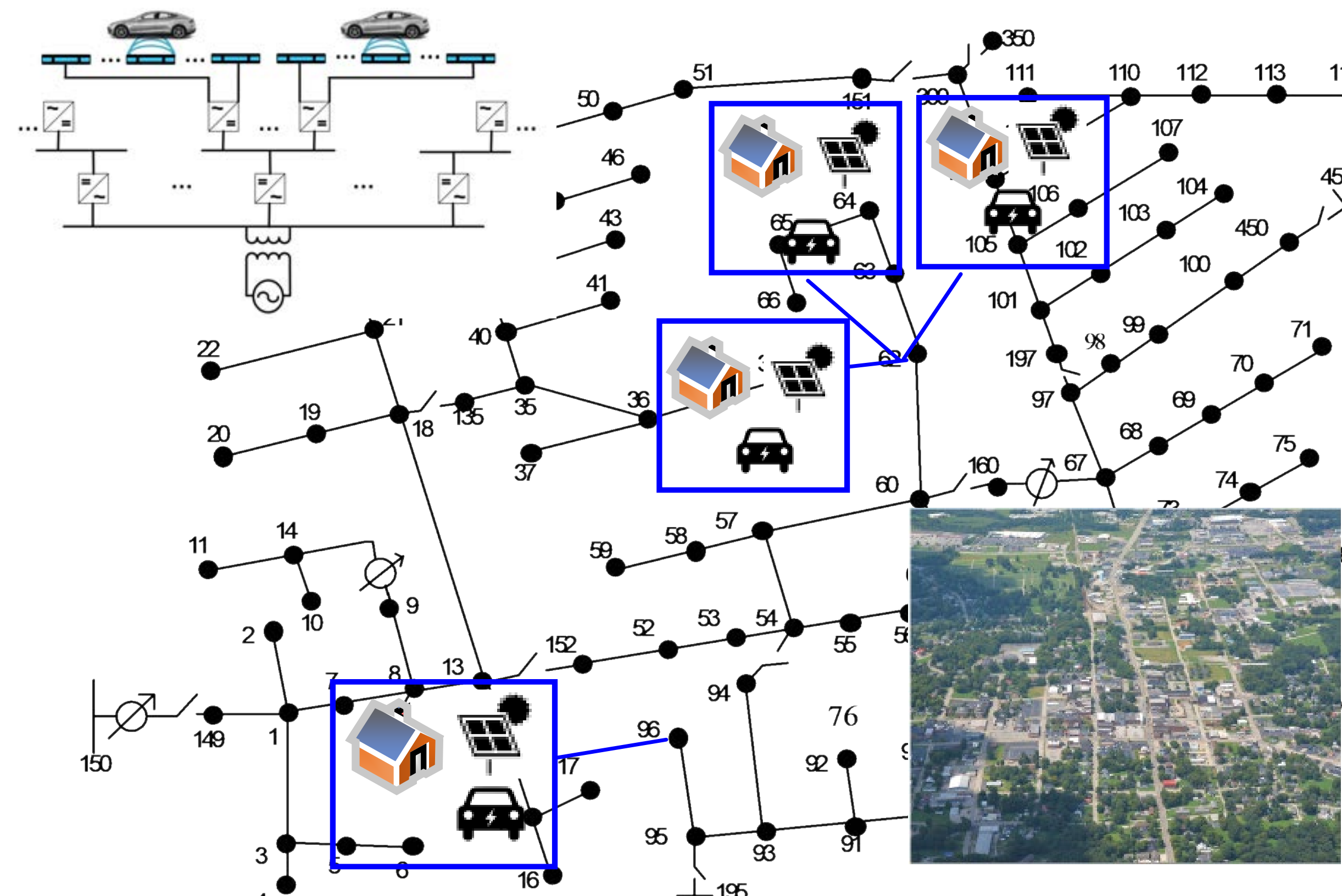
$$P_{imb}(t) = P_{gen}(t) - P_{dem}(t) \quad E_{ES}(t) = \eta_{sd} * E_{ES}(t-1) + P_{ES}(t)\Delta t$$

$$P_{ES}(t) = \begin{cases} P_{ES}/\eta_d & P_{ES} > 0 \\ \eta_c * P_{ES} & P_{ES} < 0 \end{cases} \quad E_{EV}(t) = \begin{cases} E_{EV} & t \leq t_d \mid t \geq t_a \\ 0 & t_d < t < t_a \end{cases}$$



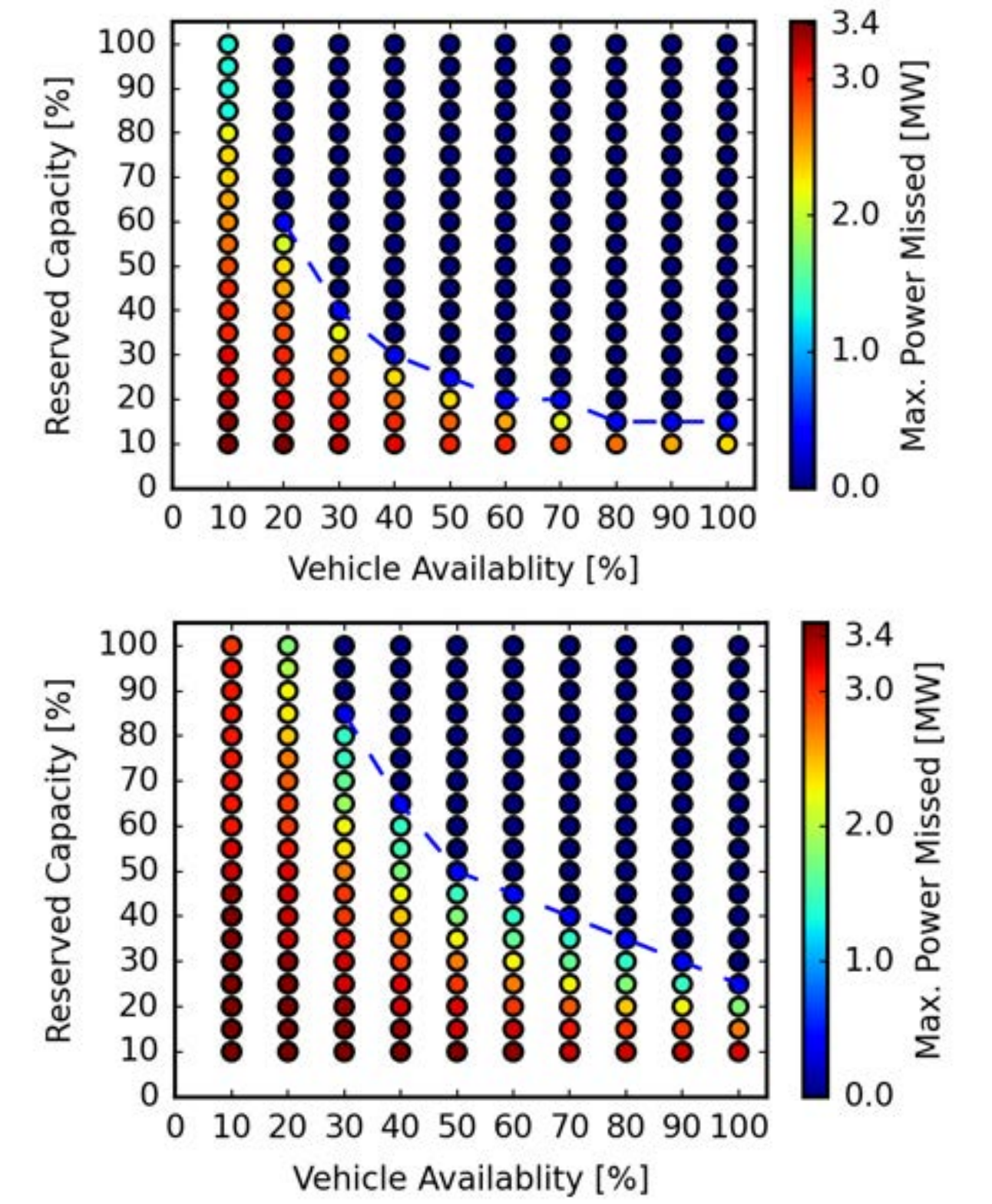
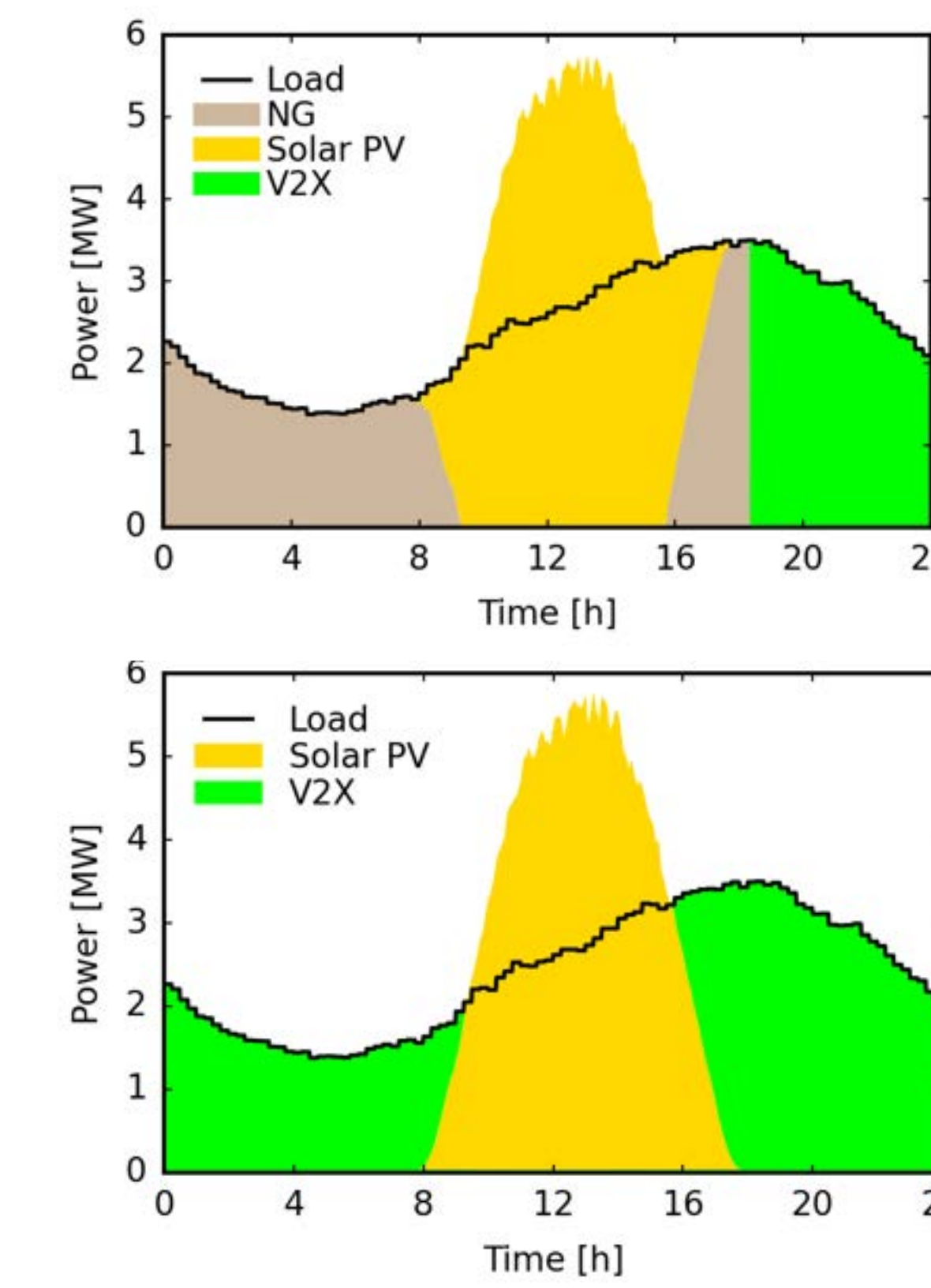
Dynamic Wireless Charging for Maximal EV Availability

- Dynamic wireless charging systems (DWCS) allow for charging and discharging of vehicles in-motion with electromagnetic coupling
- Energy can be provided at full roadway speed with control by grid-side power electronics in response to roadway traffic behavior with efficiencies greater than 92% for high power (50-200kW)
- Widescale implementation could reduce battery capacity requirements or enable self-sustaining operation
- New developments include the capability to transmit over a sizable airgap of 8 inches with high-frequency operation (80-90kHz)
- Experimental public roads are under development in several states (Utah, Indiana, Michigan) and countries (France, Italy, Germany)
- The capability to connect in-route allows for near continuous EV availability for local grid support or renewably supplied charging.



Energy Storage Modeling – Aggregate and Distributed

- Two methods are developed and explored for modeling electric vehicle energy storage at the residential-level:
 1. An aggregate model considering a collection of EVs as a cluster with a bulk efficiency loss and availability
 2. A distributed model with EVs clustered depending on travel behavior and considering individual charging power
- The aggregate energy storage model is a conventional approach and assumes approximately ideal V2X operation for dispatch
- The method of distributed dispatch proposed can instantiate any number of EVs with their own capacities, travel behavior, and reserved state of charge (SOC) with independent operation
- Publicly available travel behavior can allow for the creation of large distributions sampled for individual EVs
- The trade-off is computational efficiency and accuracy with simplifications in development for the multi-agent methodology.



Top- Electric vehicle dispatch following extreme weather event
Bottom- Electric vehicle dispatch following day-long outage

Case Study – V2X for IEEE Distribution Resiliency After Extreme Weather Event

- Two case studies were performed: one assuming extreme weather at peak load and another with a day-long outage
- A residential neighborhood like the IEEE 123 bus test feeder with 1700 homes and an assumed 2000 cars
- Residential load was derived from experimental smart meter profiles for 5000 homes from the SET project in Glasgow, KY
- Electric vehicles were assumed to have 80kWh capacity with 11kW V2X charging capability at home and work
- Parametric sweeps were implemented for reserved energy capacity for V2X support and electric vehicle availability.

Conclusions

- The results of the case study indicate the potential grid support from interconnected EVs with varying user willingness
- Higher vehicle availability, like that supported by DWCS, can cover power/demand deficit at a lower energy capacity
- Proposed models could be used for distribution planning studies including incentives for V2X capable chargers.
- Future work will include the development of metrics to compare between aggregate and distributed case considering overall cost of investment.

Acknowledgment

This work was supported by the NSF Graduate Research Fellowship under Grant No. 2239063. Any findings and conclusions expressed herein are those of the authors and do not necessarily reflect the views of the NSF. The support of the University of Kentucky, the L. Stanley Pigman Chair in Power endowment is also gratefully acknowledged.